

Introduction

- Voltage regulation is necessary from portable electronic devices to the power distribution systems to maintain the voltage magnitude.
- Voltage variation can be observed more frequently due to renewable energy penetration and the power generation variation from distributed energy resources (DERs).
- Power electronics-based voltage regulators have been proposed to provide fast voltage regulation and meet the increasing challenge in the grid integration of renewables.
- Var control capabilities and limits have not been investigated when the voltage magnitude regulation is implemented and takes part of the converter capacity.
- A new hybrid transformer topology is proposed for the voltage regulation at the medium voltage side of the distribution transformer.

Proposed Hybrid Voltage Regulation Transformer (VRT)

- Voltage regulation is implemented at the primary (medium-voltage) side with two windings in parallel.
- Shunt winding is connected with the power converter to provide constant voltage regulation.



Based on the configuration of the VRT, load voltage can be derived as equation (6) which is related to the source voltage, inverter voltage and transformer winding turns ratio.

$$I_H = I_L = 0.5 I_S \tag{1}$$

$$0.5 n_1 I_S + n_2 I_S = n_3 I_{load} \tag{2}$$

$$I_{load} = \frac{n_2 + 0.5n_1}{n_2} I_S \tag{3}$$

$$V_H + V_L = N_t V_{inv} \tag{4}$$

$$V_{load}I_{load} = V_{S}I_{S} + 0.5I_{S}(V_{H} + V_{L})$$
(5)

$$V_{load} = \frac{n_3}{n_2 + 0.5n_1} (V_s + 0.5N_t V_{inv}) \tag{6}$$

Var Control Capability Analysis for a Hybrid Voltage Regulation Transformer

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Var Control Capabilities

Condition I: Fixed Load Voltage Magnitude



Voltage regulation vector analysis: (a) inductive load ($+\phi_L$) leading regulation $(+\phi_r)$, (b) inductive load $(+\phi_L)$ lagging regulation $(-\phi_r)$, (c) capacitive load $(-\phi_L)$ leading regulation (+ ϕ_r), (d) capacitive load (- ϕ_l) lagging regulation (- ϕ_r)

 $P_L = V_{load} I_{load} \cos(\varphi_L)$ $P_s = V' I_{load} \cos(\varphi_L - \varphi_r)$ (12) $\varphi_r = \sin^{-1}\left(\frac{y}{V_{load}}\right) = \sin^{-1}\left(\frac{\pm\sqrt{\left|120^2 - \left(\frac{7128}{V'} + \frac{V'}{2}\right)^2\right|}}{120^2 - \left(\frac{7128}{V'} + \frac{V'}{2}\right)^2\right|}\right)$ (13) $P_{inv} = P_L - P_s = V_{load} I_{load} \cos(\varphi_L) - V' I_{load} \cos(\varphi_L - \varphi_r)$ (14) $Q_{max} = 2 \sqrt{0.1S_{sys}^2 - P_{inv}^2} = 2 \sqrt{0.1S_{sys}^2 - [V_{load}I_{load}\cos(\varphi_L) - V'I_{load}\cos(\varphi_L - \varphi_r)]^2}$ (15)

Inverter active power can be calculated as equation (14) and the maximum var control capability can be derived as equation (15).

Condition II: Load Voltage with Band Limits



The figure presents the vector analysis when the load voltage is regulated within ±5% band limit, which provides a more flexible var control range for the transformer. The shaded area is where the load voltage can be regulated.

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Simulation Results





Conclusion

- transformer.
- transformers.



• Var control capability of the VRT can expand the reactive power control capacity of the distribution system and relieve the var control stress on the dedicated conventional var control devices in the distribution system.